



Final Report

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROPERTY MGT INC 20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

	STATIC FLUID LEVEL (FEET SUBSURFACE)			
Month/Year	Tubing	Annulus		
Jan 2017	no tubing TA	1451		
Feb 2017	no tubing TA	1451		
Mar 2017	no tubing TA	1451		
Apr 2017	no tubing TA	1451		
May 2017	no tubing TA	1451		
Jun 2017	no tubing TA	1451		
Jul 2017	no tubing TA	1451		
Aug 2017	no tubing TA	1451		
Sep 2017	no tubing TA	1451		
Oct 2017	no tubing TA	1451		
Nov 2017	no tubing TA	1451		
Dec 2017	PLUGGED 12/15/2017	PLUGGED		

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Michael H. Vaughn, CFO, VP Michael Waughn

1/10/2018

Postal mail

Enta DIMS

Scan Code: 30

Osage Nation / Environmental Protection Agency

Operator Representative: Criag Horine Dt Scheduled: Dt Op Notified General Well Data and Inspection Information Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00 20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status: Tulsa, Ok 74103 Location: (b) (9) Well Type: SWD
Operator: KWB Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00 20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status:
20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status:
20 East 5Th St - Ste 1100 Well Name/No.: (b) (9) Status:
Tuisa, Ok 74103 Location. Well Type. SWD
Phone: (918) 583-8300 Field Nm: Lat/Lng: (918) 100 (918)
DI LICCING WITNESSED, INSDECTION
PLUGGING-WITNESSED INSPECTION
Purpose: Operator Request Responsible Company at Time of Inspection: KWB Oil Property Mgt Inc
Inspect No.: <u>iJAY1734640851</u> Notification Type:
Incident No.: Date Letter Sent to Owner: Extension Date:
Comply No.: Date Remedy Required: Date Passed:
Pressures / Conditions
Date Last MIT: Test Result: Casing: 4.500 in. Tubing: 2.380 in. USDW: _205 ft subsurf
Monitoring Device Elected: Tubing Annulus
Monitoring Device: Fittings: AUTHORIZED
FLM Canister Pressure: Actual Pressure: Max Pressure: 432
Lease Status: Active How Determined?: Min Req Press:
Barrel Monitor Hooked Up?: Static Fluid Level: Max Rate:
Barrel Fluid Level (%): How Determined?:
Flowline Hooked Up?: NA Injection Rate (bpd): How Rate Determined?
Injecting?: NA
Comments
RIH to 1463' and circulated cement to surface.
0.50
Evaluation: Name: Date: 17.18.17
Inspection Results: Follow-up: A Reason: N/A
Violation Code: North Frequency: NR Received Date: 12/18/2017

Scan Code: 30

Osage Nation / Environmental Protection Agency

Inspector: Rick L. Davis			ted: 12/5/2017 10:35:00 AM Duration	
Operator Representative: <u>Criag Hori</u>	ne	Dt Scheduled:	Dt Op Notified:	
	General Well Da	ta and Inspection Ir	formation	
Operator: KWB Oil Property Mgt Inc	3	Inventory No.: OS2	420 API Well No.: 35-113-31074-00-	-00
20 East 5Th St - Ste 1100			25 Status:	
Tulsa, Ok 74103		Location:(b) (9)	Well Type: S	WD
Phone: (918) 583-8300		Field Nm:	Lat/Lng: (b) (9)	
	PLUGGING-W	VITNESSED INSI	PECTION	
Purpose: Operator Request	Responsible Comp	pany at Time of Inspect	ion: KWB Oil Property Mgt Inc	
Inspect No.: iJAY1734640851	Notification Type:			
Incident No.:	Date Letter Sent to	o Owner:	Extension Date:	_,
Comply No.:	Date Remedy Req	juired:	Date Passed:	_
	Pres	ssures / Conditions		
Date Last MIT:	2		Γubing: <u>2.380</u> in. USDW: <u>205</u> ft sub	surf
Monitoring Device Elected:]	Tubing Annulus	
Monitoring Device:		Fittings:	AUTHORIZEI)
FLM Canister Pressure:		Actual Pressure:	Max Pressure: <u>43</u>	2
Lease Status:	Active	How Determined?:	Min Req Press:	
Barrel Monitor Hooked Up?	:	Static Fluid Level:	Max Rate:	
Barrel Fluid Level (%):		How Determined?:		
Flowline Hooked Up?:	<u>NA</u>	Injection Rate (bpd): How Rate Determined?	
Injecting?:	NA -			
Comments		- .		
RIH to 1463' and circulated	cement to surface.	<u>.</u>		
Evaluation: Name:			Date:	
			Reason:	
Violation Code:			Received Date: 1/2	26/201
violation Code.	1 Icque	1101.		

Scan Code: 30

Osage Nation / Environmental Protection Agency

Inspector						30:00 AM Duration: 0.5
Operator	Representative:			2000 1000		_ Dt Op Notified
Operator:	KWB Oil Property Mgt In 20 East 5Th St - Ste 1100 Tulsa, Ok 74103			OS2420	API Well	Status:
Phone:	(918) 583-8300		Field Nm:		Lat/Ln	g: (b) (9)
Inspect No Incident N	Routine Periodic o.: iCWK1723030974 lo.:	Responsible Com Notification Type Date Letter Sent to Date Remedy Rec	o Owner:	spection: <u>KW</u>	Extension l	Date:d:
	ate Last MIT:		ssures / Conditio			endantorescolo testo de sos si que
M M F I I F F	Monitoring Device Elected: Monitoring Device: FLM Canister Pressure: Lease Status: Barrel Monitor Hooked Up? Barrel Fluid Level (%): Flowline Hooked Up?: njecting?:	Active	Fittings: Actual Pressur How Determin Static Fluid Le How Determin	Tubing N e: 0 ed?: VO vel: 290 ed?: E	Annulus N 0 VO	AUTHORIZED Max Pressure: 432 Min Req Press:
	A WELL, OPEN CASING					
Evaluation of Wild	on: Name: Inspection Results: Violation Code:	Frequen	ow-up:	Reason:	Con	Date: 6-21-17 Received Date: 8/21/2017

U. d States Environmental Protection Age by Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator:	KWB OIL PROPERTY MGT INC
	20 EAST 5TH ST SUITE 1100
	TUI SA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

State: OK	County: OSAGE				Inventory	Number: OS2420000
Qtr Section:	o) (9)					
Well Ac		Type of Permit	Lease Na (b) (9)	ame		Well Number 25
	Vells:1	x Area	USDW:	205	Feet	

	STATIC FLUID LEVEL (FEET SUBSURFACE)				
Month/Year	Tubing		Annulus		
Jan 2016	no tubing	TA	1451		
Feb 2016	no tubing	TA	1451		
Mar 2016	no tubing	TA	1451		
Apr 2016	no tubing	TA	1451		
May 2016	no tubing	TA	1451		
Jun 2016	no tubing	TA	1451		
Jul 2016	no tubing	TA	1451		
Aug 2016	no tubing	TA	1451		
Sep 2016	no tubing	TA	1451		
Oct 2016	no tubing	TA	1451		
Nov 2016	no tubing	TA	1451		
Dec 2016	no tubing	TA	1451		

CERTIFICATION

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Name and Official Title: Signature: Date Signed:
Cheryl Arthur, Land Secretary 1-10-2017

Entered

Scan Code: 30

Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>2/22/20</u>	016 12:45:00 PM Duration: 0.2	
Operator Representative: CRAIG HORINE	Dt Scheduled: Dt Op Notified		
General Well Da	ta and Inspection Information	1	
Operator: KWB Oil Property Mgt Inc	Inventory No.: OS2420 AP	PI Well No. 35-113-31074-00-00	
20 East 5Th St - Ste 1100		b) (9) Status:	
Tulsa, Ok 74103	Location (b) (9)	Well Type: SWD	
Phone: (918) 583-8300	Field Nm:	Lat/Lng: (b) (9)	
ROUTIN	E UIC INSPECTION		
Purpose: Routine Periodic Responsible Comp	pany at Time of Inspection: KWB (Dil Property Mgt Inc	
Inspect No.: <u>iJAY1606131927</u> Notification Type:			
	Owner: Exte	ension Date:	
Comply No.: Date Remedy Req	uired: Date	e Passed:	
Pres	sures / Conditions		
Date Last MIT: Test Result:	Casing: <u>4.500</u> in. Tubing: <u>2.3</u>	80 in. USDW: 205 ft subsurf	
Monitoring Device Elected:	Tubing A	Annulus	
Monitoring Device:	Fittings: NA Y	Y AUTHORIZED	
FLM Canister Pressure:	Actual Pressure:0	Max Pressure: <u>432</u>	
Lease Status: <u>Active</u>	How Determined?:	JIC Min Req Press:	
Barrel Monitor Hooked Up?:	Static Fluid Level:1	297 Max Rate:	
Barrel Fluid Level (%):	How Determined?:	<u> </u>	
Flowline Hooked Up?: N	Injection Rate (bpd): 0 H	How Rate Determined? CI	
Injecting?: N			
T.A. WELL, CSG. REDUECD TO 2" VALVE	Comments . NO LINES CONNECTED.		
Evaluation: Name:	\	Date: 3 28-16	
Inspection Results:/O Follow	w-up: A Reason:		
Violation Code: New Frequence	5 (C	Received Date: 3/7/2016	

Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator:	KWB OIL PROPERTY MGT INC
	20 EAST 5TH ST SUITE 1100
	TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

Well Activity Disposal No. of Wells:1	Illulvidual	(9)
IVO. OI VVEIIS.	X Area USDW:	205 Feet EL (FEET SUBSURFACE)
Month/Year	Tubing	Annulus
Jan 2015	TA	1451
Feb 2015	TA	1451
Mar 2015	TA	1451
Apr 2015	TA	1451
May 2015	TA	1451
Jun 2015	TA	1451
Jul 2015	TA	1451
Aug 2015	TA	1451
Sep 2015	TA	1451
Oct 2015	TA	1451
Nov 2015	TA	1451
Dec 2015	TA	1451
of the person or persons who submitted is, to the best of r	issure that qualified personnel properly gather and omanage the system, or those persons directly manage the system, or those persons directly managed the system and imprisonment and imprisonment	pared under my direction or supervision in accordance evaluate the information submitted. Based on my inquesponsible for gathering the information, the information late. Lam aware that there are significant populities for
Name and Official Tit		Date Signed:



Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100 TULSA OK 74103 Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

Well Activity Type of Permit Lease Name Disposal Individual	OK County: OSAGE		- J	Inventory Nur	mber: OS2420000
	Well Activity	N - 25.10.	Lease Name (b) (9)		Well Number
No. of Wells Alea OSDW. 203 Feet	No. of Wells: 1	X Area	USDW: 205	Feet	

Month/Year	STATIC FLUID LEVEL (FEET SUBSURFACE)				
	Tubing		Annulus		
Jan 2013	no tubing	TA	1451		
Feb 2013	no tubing	TA	1451		
Mar 2013	no tubing	TA	1451		
Apr 2013	no tubing	TA	1451		
May 2013	no tubing	TA	1451		
Jun 2013	no tubing	TA	1451		
Jul 2013	no tubing	TA	1451		
Aug 2013	no tubing	TA	1451		
Sep 2013	no tubing	TA	1451		
Oct 2013	no tubing	TA	1451		
Nov 2013	no tubing	TA	1451		
Dec 2013	no tubing	TA	1451		

CERTIFICATION

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Name and Official Title:

Cheryl Arthur- Land Secretary

Signature: Cheryl Arthur Date Signed:

1-16-2014

Scan Code: 30

Osage Nation / Environmental Protection Agency

	0.3
Inspector: J. Andrew Yates Dt/Tm Inspected: 3/25/2013 2:30:00 PM Duration: Operator Representative: NONE. Dt Scheduled: Dt Op Notified	
General Well Data and Inspection Information	
Operator: Kwb Oil Property Mgt Inc Inventory No.: OS2420 API Well No. 35-113-31074-00-00	
Tyles Ok 74102	
DI (010) 700 0000)
Phone: (918) 583-8300 Field Nm: Lat/Lng: (b) (9)	
ROUTINE UIC INSPECTION	
Purpose: Routine Periodic Responsible Company at Time of Inspection: Kwb Oil Property Mgt Inc	
Inspect No.: iJAY1309135120 Notification Type:	
Incident No.: Date Letter Sent to Owner: Extension Date:	
Comply No.: Date Remedy Required: Date Passed:	
Pressures / Conditions	
Date Last MIT: Test Result: Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsur	f
Monitoring Device Elected: Tubing Annulus	
Monitoring Device: NA Y AUTHORIZED	
FLM Canister Pressure: Actual Pressure: 0 Max Pressure: 432	
Lease Status: Active How Determined?: UIC Min Req Press:	
Barrel Monitor Hooked Up?: Static Fluid Level: 1365 Max Rate:	
Barrel Fluid Level (%): How Determined?:	
Flowline Hooked Up?: N Injection Rate (bpd): 0 How Rate Determined?	
Injecting?: N	_
Comments	
T.A. WELL, CSG. REDUCED TO 2" VALVE.	
\sim \sim \sim \sim	
valuation: Name:	
valuation: Name: Date: 4.12.13 Inspection Results: /O Follow-up: A Reason: Sec	

Unite ates Environmental Protection Agency Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

State: OK Otr Section:	County: OSAGE			Inventory N	umber: OS2420000
Well Ad		Type of Permit Individual	Lease Name (b) (9)		Well Number 25
No. of V		X Area	USDW: 205	Feet	

	STATIC FLUID LEVEL (FEET SUBSURFACE)				
Month/Year	Tubing		Annulus		
Jan 2012	no tubing	TA	1451		
Feb 2012	no tubing	ŢA	1451		
Mar 2012	no tubing	TA	1451		
Apr 2012	no tubing	TA	1451		
May 2012	no tubing	TA	1451		
Jun 2012	no tubing	TA	1451		
Jul 2012	no tubing	TA	1451		
Aug 2012	no tubing	TA	1451		
Sep 2012	no tubing	TA	1451		
Oct 2012	no tubing	TA	1451		
Nov 2012	no tubing	TA	1451		
Dec 2012	no tubing	TA	1451		

CERTIFICATION

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Name and Official Title:	Signature:	Date Signed:	
Cheryl Arthur, Land secretary	Cheryl arthur	1-23-2013	

Uni ates Environmental Protection Ag underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

State: OK	County: OSAGE			Inventory N	umber: OS2420000
Qtr Section:	b) (9)				
Well Ac	tivity	Type of Permit	Lease Name		Well Number
Disposa	Į.	Individual	(b) (9)	1993	25
No. of W	Vells:1	x Area	USDW: 205	Feet	

	STATIC FLUID LEVEL (FEET SUBSURFACE)				
Month/Year	Tu	bing	Annulus		
Jan 2011	no tubing	TA	1451		
Feb 2011	no tubing	TA	1451		
Mar 2011	no tubing	TA	1451		
Apr 2011	no tubing	TA	1451		
May 2011	no tubing	TA	1451		
Jun 2011	no tubing	TA	1451		
Jul 2011	no tubing	TA	1451		
Aug 2011	no tubing	TA	1451		
Sep 2011	no tubing	TA	1451		
Oct 2011	no tubing	TA	1451		
Nov 2011	no tubing	TA	1451		
Dec 2011	no tubing	TA	1451		

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Name and Official Title:	Signature:	Date Signed:
Cheryl Arthur Land secretary	Cheryl arthur	1-13-2012

United States Environmental Protection Ager. **Underground Injection Control Program** 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report



Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100

20 E 15TH ST SUITE 1100 **TULSA OK 74103**

Feet

Owner: OKLAHOMA SILURIAN PARTNERS

TULSA OK 74103

No. of Wells: ___1__

Inventory Number: 052420000

State: OK	County: OSAGE			Inventory Number:	OS2420000
Qtr Section:	(b) (9)				
Well Ac	tivity	Type of Permit	Lease Name		Well Number
Disposa	al	Individual	(b) (9)		25

USDW: 205

	STATIC FLUID LEVEL (FEET SUBSURFACE)				
Month/Year	Tubing		Annulus		
Jan 2010	no tubing	TA	1451		
Feb 2010	no tubing	TA	1451		
Mar 2010	no tubing	TA	1451		
Apr 2010	no tubing	TA	1451		
May 2010	no tubing	TA	1451		
Jun 2010	no tubing	TA	1451		
Jul 2010	no tubing	TA	1451		
Aug 2010	no tubing	TA	1451		
Sep 2010	nostubing	TA	1451		
Oct 2010	no tubing	TA	1451		
Nov 2010	no tubing	TA	1451		
Dec 2010	no tubing	TA	1451		

CERTIFICATION

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Name and Official Title:

Signature:

Date Signed:

Cheryl Arthur Land secretary

Cheryl author

1-25-2011

Scan Code: 30

Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates Operator Representative: CRAIG HORRINE	Dt/Tm Inspected: <u>1/7/2011 12:00:00 PM</u> Duration: <u>0.8</u> Dt Scheduled: Dt Op Notified
General Well Da	ta and Inspection Information
20 East 5Th St - Ste 1100	
ROLITIN	E UIC INSPECTION
Purpose: Routine Periodic Inspect No.: iJAY1101034087 Incident No.: Date Letter Sent to Date Remedy Requirements Responsible Comply No.: Date Remedy Requirements Purpose: Responsible Complements R	oany at Time of Inspection: Kwb Oil Property Mgt Inc
	Casing: 4.500 in. Tubing: 2.380 in. USDW: 205 ft subsurf
Monitoring Device Elected: Monitoring Device: FLM Canister Pressure: Lease Status: Barrel Monitor Hooked Up?: Barrel Fluid Level (%): Flowline Hooked Up?: Injecting?: T.A. WELL, CSG. REDUCED TO 2" VALVE	Tubing Annulus Fittings: NA Y AUTHORIZED Actual Pressure: 0 Max Pressure: 432 How Determined?: UIC Min Req Press: Static Fluid Level: 1451 Max Rate: How Determined?: E Injection Rate (bpd): 0 How Rate Determined? CI
Evaluation: Name:	Date:
Violation Code: None Frequen	2

ed States Environmental Protection Age Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS

20 E 15TH ST SUITE 1100

TULSA OK 74103

State: OK	County: OSAGE			Inventory Number	er: OS2420000
Qtr Section:	(b) (9)				
Well Ac	tivity	Type of Permit	Lease Name		Well Number
Disposa	al	Individual	(b) (9)		_ 25
No. of V	Vells:1_	X Area	USDW: 205	Feet	

	STATIC FLUID LEVEL (FEET SUBSURFACE)			
Month/Year	Tubi	ng	Annulus	
Jan 2009	no tubing	TA	1107	
Feb 2009	no tubing	TA	1107	
Mar 2009	no tubing	TA	1107	
Apr 2009	no tubing	TA	1107	
May 2009	no tubing	TA	1107	
Jun 2009	no tubing	TA	1107	
Jul 2009	no tubing	TA	1107	
Aug 2009	no tubing	TA	1107	
Sep 2009	no tubing	TA	1107	
Oct 2009	no tubing	TA	1107	
Nov 2009	no tubing	TA	1107	
Dec 2009	no tubing	TA	1107	

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Name and Official Title:	Signature:	Date Signed:
Cheryl arthur	Cheryl arthur	1-18-2010

29

U d States Environmental Protection A Cy Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100

TULSA OK 74103

State: OK	County: OSAGE			Inventory N	lumber: OS2420000
Qtr Section:	b) (9)				
Well Ac	tivity	Type of Permit	Lease Name		Well Number
Disposa	I	Individual](b) (9)		25
No. of V	/ells:	X Area	USDW: 205	Feet	

	STATIC FLUID LEVEL (FEET SUBSURFACE)		
Month/Year	Tub	ping	Annulus
Jan 2008	no tubing	TA	1107
Feb 2008	no tubing	TA	1107
Mar 2008	no tubing	TA	1107
Apr 2008	no tubing	TA	1107
May 2008	no tubing	TA	1107
Jun 2008	no tubing	TA	1107
Jul 2008	no tubing	TA	1107
Aug 2008	no tubing	TA	1107
Sep 2008	no tubing	TA	1107
Oct 2008	no tubing	TA	1107
Nov 2008	no tubing	TA	1107
Dec 2008	no tubing	TA	1107

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Name and Official Title:	Signature:	Date Signed:
Cheryl Arthur Land Secretary	Cheryl arthur	1-9-09



States Environmental Protection Ag Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS

20 E 15TH ST SUITE 1100

TULSA OK 74103

State: OK County: OS Qtr Section: (b) (9)	SAGE		Inventory I	Number: OS2420000
Well Activity Disposal	Type of Permit Individual	Lease Name (b) (9)		Well Number 25
No. of Wells:1	X Area	USDW: 205	Feet	

	STATIC FLUID LEVE	L (FEET SUBSURFACE)
Month/Year	Tubing	Annulus
Jan 2007	No tubing TA	1107
Feb 2007	No tubing TA	1107
Mar 2007	No tubing TA	1107
Apr 2007	No tubing TA	1107
May 2007	No tubing TA	1107
Jun 2007	No tubing TA	1107
Jul 2007	No tubing TA	1107
Aug 2007	No tubing TA	1107
Sep 2007	No tubing TA	1107
Oct 2007	No tubing TA	1107
Nov 2007	No tubing TA	1107
Dec 2007	No tubing TA	1107

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Name a	nd Official Title:
Cherry	1 arthur
Land	Secretary
4	

Signature:

Date Signed:

1-15-08



Unite

ates Environmental Protection Agency ground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

State: OK County: OSAGE Qtr Section: (9)			Inventory N	lumber: OS2420000
Well Activity DISPOSAL	Type of Permit	Lease Name (b) (9)		Well Number
No. of Wells; 1	x Area	USDW: 0205	Feet	
	South Qua	drant Reporting	Form	

STATIC FLUID LEVEL (FEET SUBSURFACE) Month Year Tubing Annulus 2006 Jan No tubing TA 1107 Feb 2006 No tubing TA 1107 Mar 2006 No tubing TA 1107 2006 Apr No tubing TA 1107 May 2006 No tubing TA 1107 Jun 2006 No tubing TA 1107 Jul 2006 No tubing TA 1107 2006 Aug No tubing TA 1107 2006 Sep No tubing TA 1107 Oct 2006 No tubing TA 1107 Nov 2006 No tubing TA 1107 Dec 2006 No tubing TA 1107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:	Signature:	Date Signed:
Cherylarthur Land Secretary	Cheryl arthur	3/7/07

ates Environmental Protection Ag onderground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100 1170

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 /170

THI SA OK 74103

DISPOSAL No. of Wells:1_	Type of Permit ☐ Individual ☐ Area	Lease Name (b) (9) USDW: 0205	Feet	Well Numbe 25
		adrant Reporting For		
	STATIO	C FLUID LEVEL (FEE	T SUBSURFACE)	
Month Year	Tubing		Annul	us
Jan 2005	No Tubing TA		1107	
Feb 2005	No Tubing TA		1107	
Mar 2005	No Tubing TA		1107	
Apr 2005	No Tubing TA		1107	
May 2005	No Tubing TA		1107	
Jun 2005	No Tubing TA		1107	
Jul 2005	No Tubing TA		1107	9
Aug 2005	No Tubing TA		1107	
Sep 2005	No Tubing TA		1107	
Oct 2005	No Tubing TA		1107	
Nov 2005	No Tubing TA		1107	
Dec 2005	No Tubing TA		1107	
system designed to as person or persons who is, to the best of my kr	CERTI of law that this document and all attach source that qualified personnel properly of or manage the system, or those persons nowledge and belief, true, accurate and the possibility of fine and imprisonment	gather and evaluate the info s directly responsible for gat complete. I am aware that	ormation submitted. Base thering the information, the there are significant pen	ed on my inquiry of the ne information submitt

1/17/06

Scan Code: 30

Osage Nation / Environmental Protection Agency P. O. Box 1495

Pawhuska, OK 74056

Inspector: Gary J. Scott	Dt/Tm Inspected: 4/24/2006	2:40:00 PM Duration:0.4_
Operator Representative: NONE	Dt Scheduled:	Dt Op Notified
General Well Da	ta and Inspection Information	
Operator: KWB OIL PROPERTY MGT INC	Inventory No.: OS2420 API W	Vell No. <u>35-113-31074-00-00</u>
20 EAST 5TH ST - STE 1100	Well Name/No.: 25	Status:
TULSA, OK 74103	Location: (b) (9)	Well Type: <u>SWD</u>
Phone: (918) 583-8300	Field Nm:La	t/Lng: (b) (9)
ROUTIN	E UIC INSPECTION	
Purpose: Routine Periodic Responsible Comp	oany at Time of Inspection: KWB OIL	PROPERTY MGT INC
Inspect No.: iGJS0612244336 Notification Type:	· · · · · · · · · · · · · · · · · · ·	
Incident No.: Date Letter Sent to	Owner: Extensi	ion Date:
Comply No.: Date Remedy Req	uired: Date Pa	assed:
Pres	sures / Conditions	
	Casing: <u>4.500</u> in. Tubing: <u>2.380</u>	in. USDW: 205 ft subsurf
Monitoring Device Elected:	Tubing Annu	ulus
Monitoring Device:	Fittings: Y	AUTHORIZED
FLM Canister Pressure:	Actual Pressure:0	Max Pressure: <u>432</u>
Lease Status: Active	How Determined?: OV	Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level:1116	6 Max Rate:
Barrel Fluid Level (%):	How Determined?:E	
Flowline Hooked Up?: N	Injection Rate (bpd): Hov	v Rate Determined?
Injecting?: N_		W.
Comments T.A. WELL CONSISTING OF CASING ONLY.		
Evaluation: Name:		
Violation Code: None Frequence	cy: <u>NR</u>	Received Date: 5/5/2006

Union. States Environmental Protection Agen Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

29

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 TULSA OK 74103

 Well Activity
 Type of Permit
 Lease Name
 Well Number
 Well Number

 DISPOSAL
 Individual
 USDW: 0205
 Feet

South Quadrant Reporting Form

		STATIC FLUID LEVEL (FEET SUBSURFACE)		
Month	Year	Tubing	Annulus	
Jan	2004	No tubing TA	1107	
Feb	2004	No tubing TA	1107	
Mar	2004	No tubing TA	1107	
Apr	2004	No tubing TA	1107	
May	2004	No tubing TA	1107	
Jun	2004	No tubing TA	1107	
Jul	2004	No tubing TA	1107	
Aug	2004	No tubing TA	1107	
Sep	2004	No tubing TA	1107	
Oct	2004	No tubing TA	1107	
Nov	2004	No tubing TA	1107	
Dec	2004	No tubing TA	1107	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

1/19/05





Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495 Pawhuska, OK 74056

Inspector: Gary J. Scott	Dt/Tm Inspected: <u>5/24/2004 1:25:00 PM</u> Duration: <u>0.4</u>
Operator Representative: NONE	Dt Scheduled: Dt Op Notified
General Well Da	ta and Inspection Information
Operator: KWB OIL PROPERTY MGT INC	Inventory No.: OS2420 API Well No. 35-113-31074-00-00
20 EAST 5TH ST - STE 1100	Well Name/No.: 25 Status:
TULSA, OK 74103	Location: (b) (9) Well Type: SWD
Phone: (918) 583-8300	Field Nm:Lat/Lng:(b) (9)
ROUTIN	E UIC INSPECTION
Purpose: Routine Periodic Responsible Comp	pany at Time of Inspection: KWB OIL PROPERTY MGT INC
Inspect No.: iGJS0415485498 Notification Type:	
	Owner: Extension Date:
Comply No.: Date Remedy Req	
Pres	sures / Conditions
Section 1	Casing: 4.500 in. Tubing: in. USDW: 205 ft subsurf
Monitoring Device Elected:	Tubing Annulus
Monitoring Device:	Fittings: Y AUTHORIZED
FLM Canister Pressure:	Actual Pressure: 0 Max Pressure: 432
Lease Status: Active	How Determined?: OV Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level: 826 Max Rate:
Barrel Fluid Level (%):	How Determined?:E
Flowline Hooked Up?: N	Injection Rate (bpd): How Rate Determined?
Injecting?: N	Pro
	*
Comments	
T.A. WELL.	
2	
*	
Evaluation: Name: Rusalet 92	1/1/21
(
Inspection Results: Follow	
Violation Code: None Frequence	y:

JUN 1 5 2004

States Environmental Protection Ager Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS

20 E 15TH ST SUITE 1100

TULSA OK 74103

State: OK	County: OSAGE			Inventory N	umber: OS2420000
Qtr Section:	(b) (9)				
Well Ac	tivity	Type of Permit	Lease Name	ı	Well Number
DISPOS	SAL	Individual	(b) (9)		25
No. of W	Vells:1	X Area	USDW: 0205	Feet	

South Quadrant Reporting Form

		STATIC FLUID	D LEVEL (FEET SUBSURFACE)
Month	Year	Tubing	Annulus
Jan	2003	No tubing T.A.	1,107
Feb	2003	No tubing T.A.	1,107
Mar	2003	No tubing T.A.	1,107
Apr	2003	No tubing T.A.	1,107
May	2003	No tubing T.A.	1,107
Jun	2003	No tubing T.A.	1,107
Jul	2003	No tubing T.A.	1,107
Aug	2003	No tubing T.A.	1,107
Sep	2003	No tubing T.A.	1,107
Oct	2003	No tubing T.A.	1,107
Nov	2003	No tubing T.A.	1,107
Dec	2003	No tubing T.A.	1,107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

N	ame	and	Official	Title:
		4114	O I II O I G I	

Signature:

Date Signed:

C. Arnold Brown, President C. Herber B

1-15-04



1-55-04

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100

TULSA OK 74103

20 E 15TH ST SUITE 1100 **TULSA OK 74103**

Owner: OKLAHOMA SILURIAN PARTNERS

State: OK County: OSAGE Inventory Number: OS2420000 Qtr Section: **Well Activity** Type of Permit Lease Name Well Number DISPOSAL Individual (b) (9) 25 No. of Wells: ___1 x Area USDW:0205 Feet

South Quadrant Reporting Form

		STATIC FLUII	D LEVEL (FEET SUBSURFACE)
Month	Year	Tubing	Annulus
Jan	2002	No tubing T.A.	1,107
Feb	2002	No tubing T.A.	1,107
Mar	2002	No tubing T.A.	1,107
Apr	2002	No tubing T.A.	1,107
May	2002	No tubing T.A.	1,107
Jun	2002	No tubing T.A.	1,107
Jul	2002	No tubing T.A.	1,107
Aug	2002	No tubing T.A.	1,107
Sep	2002	No tubing T.A.	1,107
Oct	2002	No tubing T.A.	1,107
Nov	2002	No tubing T.A.	1,107
Dec	2002	No tubing T.A.	1,107

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Mr. Arnold Brown, President

C. Broken Prom

1-29-03

Scan Code: 30

Received Date: 6/5/02

Osage Nation / Environmental Protection Agency

P. O. Box 1495 Pawhuska, OK 74056

Inspector: Gary J. Scott	Dt/Tm Inspected: <u>5/23/02 2:40:00 PM</u> Duration: <u>0.3</u>
Operator Representative: NONE	Dt Scheduled: Dt Op Notified
General We	l Data and Inspection Information
Operator: KWB OIL PROPERTY MGT INC	Inventory No.: OS2420 API Well No.: 35-113-31074-00-00
20 EAST 5TH ST - STE 1100	Well Name/No.: 25 Status:
TULSA, OK 74103	Location: (b) (9)
Phone: (918) 583-8300	Field Name: Well Type: SWD
ROU'	TINE UIC INSPECTION
Purpose: Routine Periodic Responsible	Company at Time of Inspection: KWB OIL PROPERTY MGT INC
Inspect No.: iGJS0215566609 Notification	'ype:
	ent to Owner Extension Date:
	Required: Date Passed:
-	Pressures / Conditions
	Casing: 4.500 in. Tubing: in. USDW: _205_ft subsurf
Monitoring Device Elected:	Tubing Annulus
Monitoring Device:	Fittings: Y AUTHORIZED
FLM Canister Pressure:	Actual Pressure: 0 Max Pressure: 432
Lease Status: Active	How Determined?: OV Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level: 1107 Max Rate:
Barrel Fluid Level (%):	How Determined?:
Flowline Hooked Up?: N	Injection Rate (bpd): How Rate Determined?
Injecting?: N_	
Comments T.A. WELL THAT CONSISTS OF CASING SWEDO TO 2" WITH A VALVE.	<u>ED</u>
Evaluation: Name:	San 2 Date: 616102
	ollow-up: A Reason: Sec

Violation Code: Nove Frequency: NR

Urised States Environmental Protection Ager J Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

Operator: KWB OIL PROP MGT INC 20 EAST 5TH ST SUITE 1100

TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100

TULSA OK 74103

State: OK	County: OSAGE	Inventory Number: OS2420000

Qtr Section: (b) (9)

 Well Activity
 Type of Permit
 Lease Name
 Well Number

 DISPOSAL
 Individual
 (b) (9)
 25

 No. of Wells: __1
 X Area
 USDW:0205
 Feet

South Quadrant Reporting Form

		ST	TATIC FLUID LEVEL (FE	ET SUBSURFACE)
Month	Year	Tubing		Annulus
Jan	2001	no tubing	TA	1507'
Feb	2001	no tubing	TA	1507'
Mar	2001	no tubing	TA	1507'
Apr	2001	no tubing	TA	1507'
Мау	2001	no tubing	TA	1507'
Jun	2001	no tubing	TA	1507'
Jul	2001	no tubing	TA	1507'
Aug	2001	no tubing	TA	1507'
Sep	2001	no tubing	TA	1507'
Oct	2001	no tubing	TA	1507'
Nov	2001	no tubing	TA	1507'
Dec	2001	no tubing	TA	1507'

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Javet L. Dye

Name and Official Title:

Signature:

Date Signed:

Janet L Dye, Engineering Tech

01/24/02

Z-15-02-

29

U d States Environmental Protection Ag y Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733

Annual Fluid Level Monitoring Report

FFR 16 200°

20	EAST 5	PROP MGT INC 5TH ST SUITE 11 (74103	100		Own	20 E 15	OMA SILURIA TH ST SUITE OK 74103	AN PARTNERS : 1100
: OK ection:		ty: OSAGE				Inv	entory Num	ber: OS2420000
Well Ad	tivity]	Type of I		Lease Nam (b) (9 USDW:020			Well Number 25
			Sou	uth Quac	Irant Repor	ting Form		
				STATIC	FLUID LEVE	L (FEET SU	JBSURFACE)
Month	Year		Tubing	I			Anr	nulus
Jan	2000							
Feb	2000							
Mar	2000	15	04' (no	fluid	in hole)			
Apr	2000							х
May	2000							
Jun	2000	15	04' (no	fluid	in hole)			Al .
Jul	2000							
Aug	2000							
Sep	2000	15	04' (no	fluid	in hole)			
Oct	2000							
Nov	2000							
Dec	2000	15	04' (no	fluid	in hole)			
designed who mana knowledge	to assure t age the sys e and belie	hat qualified personne tem, or those persons	ment and all properly ga directly res omplete. I a	I attachment ather and every ponsible for am aware th	valuate the inform gathering the in at there are sign	d under my direct nation submitted formation, the in ificant penalties	 Based on my in formation submit 	on in accordance with a syst inquiry of the person or person ted is, to the best of my se information including the
Name a	and Offic	cial Title:			nature:	0	Dat	e Signed:
Tanat	I Drea	Engineering	Toch		ut L	Du.		02/14/01

ENVIRONMENTAL PROTECTION AGENCY REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

SCAN CODE: 30

Inspection Reason: ROUTINE	Inventory No.: 082420
Operator: Name: KWB OIL PROP MGT INC	
Address: 20 EAST 5TH ST SUITE 1100	
TULSA, OK 74103	
Phone: (918) 583-8300	
Company Contact: CHARLES ELLIS	
WELL INFORMATION:	
Well Name and Number: 25	
Location: (b) (9)	
Well Type: Disposal	
Authorization: Rule Authorization to	Tniect Date:
Authorized: Pressure: 432 psi Rate	BPM
	ubing diameter NONE inches
Base of Underground Sources of Drinking Water:	200000000000000000000000000000000000000
Date of Latest MIT: Latest MIT R	
	900 000 000 00 00 00 00 00 00 00 00 00 0
CONDITIONS ON INSPECTION DATE:	
Required Fittings: Tubing? Annulus? YES Tubing Pressure: psi; How Determined? Annulus Pressure: psi; How Determined? Injection Rate: ppd; How Determined? Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1296 feet subsurface; How Determine Samples Taken? NO Photographs	opened ed? none ed? eCHO METER Taken? NO
Observations: T.A. WELL THAT CONSISTS OF CASING	S SWEDGED TO 2" WITH A VALVE.
BIA required sign at well.	
Inspection Date: 7/6/00 Time: Arrived: 1:10	Departed: 1:30 P.M.
Inspector: GARY SCOTT	
Individual Contacted: NONE Titl	le:
Evaluation: Name: Kurall Con Follow Inspection Results: Follow Violation Code: Nove Reason: See Enforcement Letter Recommended:	



Operator: KWB OIL PROP MGT INC

Urined States Environmental Protection Age Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Owner: OKLAHOMA SILURIAN PARTNERS

Annual Fluid Level Monitoring Report

	20 EAST 5 TULSA OK	STH ST SUITE C 74103	1100			20 E 15TH ST 8 TULSA OK 741	
tate: OK	/L \ /O\	ity: OSAGE				Inventory	Number: OS2420000
DISF	LActivity POSAL of Wells:	1	Type of Permit Individual X Area	Lease (b) USDW	(9)	Feet	Well Number 25
		==	South Qua	adrant Re	portin	ng Form	
			STATIO	FLUID I	EVEL	(FEET SUBSURI	FACE)
Mor	nth Year		Tubing				Annulus
Jan	1999						
Feb	1999						
Mar	r 1999	1504' (no fluid in ho	le)			
Apr	1999		i i				
May	y 1999						
Jun	1999	1504' (no fluid in ho	1e)			
Jul	1999						
Aug	1999						
Sep	1999	1504' (no fluid in ho	1e)			
Oct	1999						
Nov	1999						
Dec	1999	1504' (no fluid in ho	1e)			
design who n knowle	ned to assure the manage the syst ledge and belief	nat qualified persor tem, or those perso f, true, accurate an	nnel properly gather and one directly responsible for	ents were pre evaluate the or gathering that there ar	epared ur informati the informati re signific	nder my direction or suption submitted. Based of mation, the information	pervision in accordance with a system on my inquiry of the person or persons submitted is, to the best of my itting false information including the
	ne and Offic	cial Title:	neer Cha	gnature: Nes	a.	Elli	Date Signed: 01/21/00

3-15-00

ENVIRONMENTAL PROTECTION AGENCY

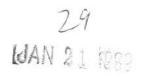
REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

SCAN CODE: 30

Inspection Reason: ROUTINE	Inventory No.: 082420
Operator: Name: KWB OIL PROP MGT INC	_
Address: 20 EAST 5TH ST SUITE 1100	
TULSA, OK 74103	
Phone: (918) 583-8300	
Individual Contacted: TED POPE	Title:
WELL INFORMATION:	
Well Name and Number: 25	
Location: (b) (9)	
Well Type: Disposal	
Authorization: Rule Authorization to	o Inject Date:
Authorized: Pressure: 432 psi Rate	BPM
	Tubing diameter inches
Base of Underground Sources of Drinking Water:	
base of onderground sources of Drinking water:	205 Feet Subsurface
CONDITIONS ON INSPECTION DATE:	
CONDITIONS ON INSPECTION DATE:	
Lease Status: ACTIVE	
	Trioghing? WO
	Injecting? NO
Required Fittings: Tubing? N/A Annulus? YES	
Tubing Pressure: psi; How Determined?	
Annulus Pressure: <u>0</u> psi; How Determined?	OPENED
Todaction Date 1. 3 Tr. D. 1. 30	
Injection Rate: bpd; How Determined?	9
Static Fluid Level:	· ·
Static Fluid Level: Tubing: feet subsurface; How Determine	ed?
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine	ed? ed? ECHOMETER
Static Fluid Level: Tubing: feet subsurface; How Determine	ed? ed? ECHOMETER
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs	ed? ed? ECHOMETER
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY.	ed? ed? ECHOMETER
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs	ed? ed? ECHOMETER
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well.	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY.	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well.	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Static Fluid Level: Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5	ed? ed? ECHOMETER Taken? NO
Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5 Inspector: BEVERLY LACRONE	ed? ed? Taken? NO Departed: 10:25AM
Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5 Inspector: BEVERLY LACRONE Evaluation: Name: RQuance	ed? ed? ECHOMETER Taken? NO Departed: 10:25AM Date: 5-25-99
Tubing: feet subsurface; How Determined Annulus: 1347 feet subsurface; How Determined Photographs Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5 Inspector: BEVERLY LACRONE Evaluation: Name:	ed? ed? Taken? Dame Departed: 10:25AM Date: 5-25-99
Tubing: feet subsurface; How Determine Annulus: 1347 feet subsurface; How Determine Photographs Samples Taken? NO Photographs Observations: T.A. WELL. CSG.ONLY. BIA required sign at well. Inspection Date: 5/19/99 Time: Arrived: 9:5 Inspector: BEVERLY LACRONE Evaluation: Name: RQuance	Date: 5-25-99 W-up: A Frequency: NR

Un States Environmental Protection Age Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



Annual Fluid Level Monitoring Report

perator: KWB OIL 20 EAST: TULSA O	5TH ST SUITE 1100	20 E 15	OMA SILURIAN PARTNERS TH ST SUITE 1100 OK 74103
te: OS Cour Section: (b) (9)	nty: OSAGE	Inv	ventory Number: OS2420000
Well Activity DISPOSAL No. of Wells:	Type of Permit ☐ Individual ☐ Area	USDW: 0205 Feet	<u>Well Number</u> 25
-	South Qua	drant Reporting Form	
	STATIC FLUID LEVEL (FEET SUBSURFACE)		
Month Year	Tubing		Annulus
Jan 1998			
Feb 1998			
Mar 1998	1504' (no fluid in hol	e)	
Apr 1998			
May 1998			
Jun 1998	1504' (no fluid in hol	e)	
Jul 1998			
Aug 1998			
Sep 1998	1504' (no fluid in hol	e)	
Oct 1998			
Nov 1998			
Dec 1998	1504' (no fluid in hole)	
system designed to person or persons is, to the best of my	alty of law that this document and all attach of assure that qualified personnel properly go who manage the system, or those persons y knowledge and belief, true, accurate and any the possibility of fine and imprisonment for cial Title:	ather and evaluate the informati directly responsible for gatherin complete. I am aware that there for knowing violations. (Ref. 40 of gnature:	g the information, the information submitted e are significant penalties for submitting false CFR 122.22). Date Signed:
Charles A.	Ellis, Engineer Cha	rles A. Ell	1-14-99

ENVIRONMENTAL PROTECTION AGENCY

REGION 6, UIC INSPECTION REPORT

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

SCAN CODE:

30

Inspection Reason: ROUTINE	Inventory No.: OS2420			
Operator: Name: KWB OIL PROP MGT INC				
Address: 20 EAST 5TH ST SUITE 1100				
Phone: TULSA, OK 74103 [918] 583-8300				
Individual Contacted:	Title:			
Individual contacted.				
WELL INFORMATION:				
Well Name and Number: 25				
Location: (b) (9)				
Well Type: Disposal				
Authorization: Rule Authorization to	9			
Authorized: Pressure: 432 psi Rate	BPM			
Long-String Casing Diameter: 4.5 inches Tu Base of Underground Sources of Drinking Water:	bing diameter inches			
Base of Underground Sources of Drinking Water:	205 reet Substituce			
CONDITIONS ON INSPECTION DATE:				
Lease Status: ACTIVE				
Well Status: Hooked up for injection? NO	Injecting? NO			
Required Fittings: Tubing? N/A Annulus? YES				
Tubing Pressure: psi; How Determined?				
Annulus Pressure: 0 psi; How Determined?	OPENED			
Injection Rate: bpd; How Determined?				
Static Fluid Level: Tubing: feet subsurface; How Determined	d?			
Annulus: 1532 feet subsurface; How Determined				
Samples Taken? NO Photographs Taken? NO				
Observations: T.A. WELL. CSG.HEAD SWEDGED TO 2	" VALVE.			
BIA required sign at well.				
Inspection Date: 5/13/98 Time: Arrived: 10:0	Departed: 11:50AM			
Inspector: BEVERLY LACRONE				
Evaluation: Name: R Quance	Date: <u>5-19-98</u>			
Inspection Results:, Follow				
Violation Code: Nove Reason: 5	/ /			
Enforcement Letter Recommended: No	0 / / / n			

United S tes Environmental Protecti Agency Washington, D.C. 20480 ANNUAL FLUID LEVEL MONITORING REPORT

I Operator: KWB DIL PROP MGT INC Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100 20 EAST 5TH ST SUITE 1100 TULSA OK 74103 TULSA DK 74103

Qtr. Section: (b) (9) Lease Name well Activity Type of Permit . |_| Individual Brine Disposal USDW Feet: 205 No. of Wells: __1 |X| Area

> ==== South Quadrant Fluid Monitor Report Form ==== Apr 1997 l Jun 1997 |__1504' _ (no fluid in hole) Jul 1997 | Sep 1997 | 1504' (no fluid in hole)

> > CERTIFICATION

I certify under penalty of law that this document and all attachments were I prepared under my direction or supervision in accordance with a system I designed to assure that qualified personnel properly gather and evaluate | I the information submitted. Based on my inquiry of the person or persons who I manage the system, or those persons directly responsible for gathering the I I information, the information submitted is, to the best of my knowledge and I belief, true, accurate and complete. I am aware that there are significant | I penalties for submitting false information including the possibility of fine | and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Charles A. Ellis, Engineer

Charles a. Ellis

United States Environmental Protection Agency Washington, D.C. 20480 ANNUAL FLUID LEVEL

MONITORING REPORT

TULSA DK 74103

I Operator: KWB OIL PROP MGT INC Owner: OKLAHOMA SILURIAN PARTNERS

20 EAST 5TH ST SUITE 1100 20 E 15TH ST SUITE 1100

TULSA DK 74103

Inventory No: 2420 County: OSAGE State: OK

Qtr.Section: (b) (9)

Type of Permit well Activity .

Lease Name

Well Number

Brine Disposal No. of Wells: 1 |X | Area

l_l Individual

USDW Feet: 205

25

==== South Quadrant Fluid Monitor Report Form ====

.............. IStatic Fluid Level (Feet Sub-Surface)1 | Month Yr | Tubing | Annulus I Jan 1996 I | Feb 1996 |_____ Mar 1996 | 1504' (no fluid in hole) | Apr 1996 |_____ 1 May 1996 1___ Jun 1996 1 1504' | Jul 1996 |_____ 1 Aug 1996 1 | Sep 1996 | 1504' (no fluid in hole) | Oct 1996 | 1 Nov 1996 1_ Dec 1996 1504 (no fluid in hole)

CERTIFICATION

I certify under penalty of law that this document and all attachments were i I prepared under my direction or supervision in accordance with a system I I designed to assure that qualified personnel properly gather and evaluate I the information submitted. Based on my inquiry of the person or persons who i I manage the system, or those persons directly responsible for gathering the I I information, the information submitted is, to the best of my knowledge and I I belief, true, accurate and complete. I am aware that there are significant I penalties for submittin, false information including the possibility of fine I and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

I Name and Official Title

................. Signature

Date Signed

Ashley M. Houghton, Engineer

Inventory No.: OS2420

Title: _____

ENVIRONMENTAL PROTECTION AGENCY REGION 6, UIC INSPECTION REPORT

Individual Contacted: FIELD OFC.

Inspection Reason: ROUTINE

Operator: Name: KWB OIL PROP.

UIC Program, P.O. Box 1495, Pawhuska, Oklahoma 74056

Address: 20 EAST 5th. ST., STE. 1100, TULSA, OK. 74103

WELL INFORMATION:
Well Name and Number: # 25 Location: (b) (9) Well Type: DISPOSAL Authorization: RULE
CONDITIONS ON INSPECTION DATE: Lease Status: ACTIVE
Well Status: Hooked up for injection? YES Injecting? NO Required Fittings: Tubing? N/A Annulus? YES Tubing Pressure: N/A psi; How Determined? NO TBG. Annulus Pressure: >0 psi; How Determined? GAS/GAUGE. Injection Rate: ? bpd; How Determined? NOT AVAIL. Static Fluid Level: Tubing: feet subsurface; How Determined? Annulus: feet subsurface; How Determined? Samples Taken? NO Photographs Taken? NO Observations: WELL EQUIPPED FOR OPERATION. CSG. REDUCED TO 2" LINE. VALVE ON LINE @ WELL FOR GAUGE ACCESS.
Inspection Date: 5/30/96 Time: Arrived: 11:30AM Departed: 12:30PM Inspector: Andrew Yates
Dale del grath to request Static Fluid Level on Incomplete Anno- / Report
Evaluation: Name: Date: Date: Date:

United States Environmental Protection Agency Washington, D.C. 20480



ANNUAL FLUID LEVEL MONITORING REPORT

State: OK County: OSAGE Inventory No: 2420 Well Activity Type of Permit Lease Name Well Number Brine Disposal I I Individual DSW Feet: 205 ==== South Quadrant Fluid Monitor Report Form ==== Static Fluid Level (Feet Sub-Surface) Month Yr Tubing Annulus Jan 1995 Feb 1995 Mar 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Jun 1995 1504' (no fluid in hole) RECEIVED May 1995 Receive Recei				
Brine Disposal Individual Disposal Individual No. of Wells: 1 X Area USDW Feet: 205 === South Quadrant Fluid Monitor Report Form ==== Static Fluid Level (Feet Sub-Surface) Annulus Annulus				
Month Yr Tubing Annulus Jan 1995 Feb 1995 Mar 1995 1504' (no fluid in hole) RECEIVED Apr 1995 May 1995 Jun 1995 1504' (no fluid in hole) 111-9 1996				
Mar 1995 1504' (no fluid in hole)				
Jul 1995				
Sep 1995 1504' (no fluid in hole) 6W-FA-(2) Oct 1995 Nov 1995 Dec 1995 1504' (no fluid in hole)				
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122-22).				
Name and Official Title Ashley M. Houghton , Engineer Signature Date Signed 7-1-96				

SECOND REQUEST - NOTICE OF REPORT

05

United States Environmental Protection Agency
Washington, D.C. 20480
ANNUAL FLUID LEVEL

ANNUAL FLUID LEVEL MONITORING REPORT

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 1100

TULSA DK 74103

State: OK County: OSAGE Inventory No: 2420

Well Activity Type of Permit Lease Name Well Number

Brine Disposal I_I Individual No. of Wells: _1 | x | Area USDW Feet: 205

==== South Quadrant Fluid Monitor Report Form ====

1	Annulus	Tubing	Month Yr !
i i			Jan 1995
i			Feb 1995
EN/FD	LLBECK	no fluid	Mar 1995
Boar B. V. Lone Sand			Apr 1995 _
i			May 1995 1_
8 1996	MAP I	no fluid	Jun 1995 1
1			Jul 1995 _
FA (0)	2117		Aug 1995 1
EA-(2)	6VV-I	no fluid	Sep 1995 _
			Oct 1995 _
1			Nov 1995 1_
1	1	no fluid	Dec 1995 _

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title

Signature

Date Signed

Ashley M. Houghton, Engineer

ld Oy hingth

3-15-96

United Lites Environmental Protect Agency Washington, D.C. 20480

ANNUAL FLUID LEVEL

MONITORING REPORT rator: KWB OIL PROP MGT THE CONTRACT CONTRACT B554

Operator: KWB OIL PROP MGT INC

20 EAST 5TH ST SUITE 1100 TULSA OK 74103

Owner: OKLAHOMA SILURIAN PARTNERS 20 E 15TH ST SUITE 11 00 TULSA DK 74103

State: OK Co Qtr.Section: (b) (9)	untv: OSAGE	Inventory N	o: 2420
Well Activity	Type of Permit	Lease Name	Well Number
Brine Disposal No. of Wells: 1	_ Individual _X Area	(b)(9) USDW Feet: 205	25

==== South Quadrant Fluid Monitor Report Form ====

Static Fluid Level (Feet Sub-Surface)			
Month Yr	Tubing	Annulus	
Jan 1994			
Feb 1994	1	1	
Mar 1994	no_fluid		
1 Apr 1994	1	_	
I May 1994	1		
Jun 1994	no_fluid		
1 Jul 1994	1		
1 Aug 1994	1		
1 Sep 1994	no_fluid		
1 Oct 1994	1		
I Nov 1994	1		
1 Dec 1994	no fluid		

CERTIFICATION

I I certify under penalty of law that this document and all attachments were I prepared under my direction or supervision in accordance with a system | I designed to assure that qualified personnel properly gather and evaluate | I the information submitted. Based on my inquiry of the person or persons who I manage the system, or those persons directly responsible for gathering the I information, the information submitted is, to the best of my knowledge and I I belief, true, accurate and complete. I am aware that there are significant | I penalties for submitting false information including the possibility of fine I I and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

I Name and Official Title Ashley M. Houghton, Engineer



United St. es Environmental Protection Washington, D.C. 20480 ANNUAL FLUID LEVEL MONITORING REPORT



15 EAST 5TH ST SUITE 3300

TULSA OK 74103

Operator: KWB OIL PROP MGT'INC Owner: CKLAHOMA SILURIAN PARTNERS 15 E 15TH ST SUITE 3300 TULSA OK 74103

State: QK Cou Qtr.Section: (b) (9)	inty: OSAGE	Inventory No	: 2420
well Activity	Type of Permit	Lease Name	Well Number
Erine Disposal No. of Wells:1	I_ Individual _X Area	(b)(9) USDW Feet: 205	25
====	South Quadrant Fluid	Monitor Report Form	====

	Static Fluid Level	(Feet Sub-Surface)
Month Yr	1 Tubing	Annulus
Jan 1993	: ============	: = = = = = = = = = = =
Feb 1993		
Mar 1993	no fluid	
Apr 1993 May 1993		
Jun 1993	no fluid	
Aug 1993		
Sep 1993	no fluid	
l Oct 1993 l Nov 1993	1	
Dec 1993	no fluid	

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate | the information submitted. Based on my inquiry of the person or persons who I manage the system, or those persons directly responsible for gathering the I I information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant | penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title Signature



PA/UIC INSPECTION REPORT Inventory No. OS 2420 Inspection Type Inspection Frequency status Authorization Authorized to Inject Violation Code Company/Operator TWB Oil According Business Address 15 East 5th Individual Contacted ______ Lease Name' & Well No. Legal Description (b) (9) Well Information: SWD/ER, Active/TA/P&A Authorized Injection: Pressure_____ Rate____ Long String Casing Size 4.5 Tubing Size more Report of Conditions as of this Date: Well hooked up for injection: Yes/No Lease: Active/Inactive Injecting at time of inspection: Yes/No Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable Injection Pressure_ 7 ; How Determined Annular Pressure suedged & connected; How Determined Injection Rate ; How Determined sound Well plugged at Surface: Yes/No/Undetermined Samples Taken Photographs Taken 18-26 Description of wellhead hookup and injection facility: Weather Conditions and Observations________ Inspection Date 05/07/93 Time Arrived 1630 Departed 1640 Field Inspector

Date 24M7 93

EPA Reviewer